

FOURTH SCHEDULE

ELECTRICITY DELIVERY PROCEDURES

1. Dispatch Procedure

System Operator shall have the responsibility in dispatching the Power plant in accordance with the mode as specified in the Second Schedule. WINNING BIDDER shall control and operate the Power Plant based on the power and energy requirements of ORMECO.

2. Dispatch Protocol

[insert general procedures regarding the dispatching mechanism]

3. Notice of Change of Output

Specific procedures for notifications of energy requirements and deviations shall be agreed between the WINNING BIDDER and ORMECO prior to Completion Date. Subject to such procedures, the output of the Units can be changed by the WINNING BIDDER from time to time, provided that changes in output shall remain within the terms of the First and Second Schedule, and any costs incurred shall be in the sole expense of the WINNING BIDDER.

4. Allowable Downtime

No Allowable Downtime shall be provided to the WINNING BIDDER during the Cooperation Period. ORMECO maintains that the time outside of the operational requirements as stated in the Second Schedule shall suffice for any maintenance activities as required by the WINNING BIDDER.

5. Normal Operations Plan

Normal operations of the Units are as defined below:

- 5.1.** Power Plant Output shall be (according to CUF) of the rated capacity at all times.
- 5.2.** Subject to the provisions of the First Schedule, the Power Plant must be operating at rated output at ambient temperature of 40°C and relative humidity of a maximum of 85%.
- 5.3.** Operating frequencies and voltage level to be within the range of the Operating Parameters.
- 5.4.** Start-up, synchronization, and loading to be within the limits of the Operating Parameters; and
- 5.5.** Full access to the Site(s) at all time for materials and personnel.

6. Delivery Point

The Parties agree that the electricity supplied by WINNING BIDDER shall be delivered to ORMECO through NPC's 69kV transmission line.